For Entire Territory Served Community, Town or City

Original SHEET NO. 1

P. S. C. No. 10

	In	ter-C	ount	YR.	E	<u>.C</u> ,	<u>C</u> ,	
Name	of	Issui	ng	Corpo	ora	tic	n	

CANCELLING P.S.C. NO. 9 Original SHEET NO. 1

	CLASSIFICATION OF SERVICE	
RATES FOR FARM AN	ᇦᆋᄡᇞᄓᄡᆙᇊᄡᇪᅋᇐᇑᅋᆐᇞᄡᄣᅸᅸᅆᇉᇦᇤᅋᇑ๛ᄕᇊᇞᇽᇣᇏᇽᆎᄥᅝᆞᄡᄥᇦᇨᄥᇦᄡᇪᇤᇞᇞᇞᇔᇞᇞᇞᄡᆎᇭᅋᆍᇃᅚᇑᅝᇧᇞᇉᇑᄥᇏᄡᄱᅸᅸᇆᆦᇧᆂᄣᇊᇓᇍᇠᅜᅜᇑᇉᇉᇉᇑᇓ ᄡ	RATE Per Unit
₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩	APPLICABLE	
In all territory ser	ved by the Seller.	
	AVAILABILITY	
and for other consumer capacity for ordinary r garage and service sta	nts for all uses in the home and one requiring 25 KVA or less of transmerchandising establishments, repations, schools, churches, and comporte established rules and regulat	ansformer lir shops, limunity
•	TYPE OF SERVICE	ILIC SERVICE COMMISSION
Single phase and t voltages.	hree phase where available, at ava	ENGINEERING DIVISION
Minimum Bill Next Next Next Over	200 Kwhs () 1 7 @ .030 200 Kwhs () 1 7 @ .027	30 54 per kwh 08 per kwh 70 per kwh 82 per kwh
The minimum bill less.	allows the customer 30 Kwhs per	month or
DATE OF ISSUE July 1	9, 1978 DATE EFFECTIVE	July 19, 1978
ISSUED BY	alu TITLE General	

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 7082 dated July 19, 1978.

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For Entire Territory Served
Community, Town or City
P. S. C. No. 10
Original SHEET NO. 5
CANCELLING P.S.C. NO. 9
CHIGHIGHIGH & CODOR ATOP HOMENERS AND
Original SHEET NO. 5

Inter-County R.E.C.C. Name of Issuing Corporation

CLASSIFICATION OF SERVICE

and a construction of the second of	RATE
SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2	Per Unit
FUEL ADJUSTMENT CLAUSE	
The above rate may be increased by an amount per kwh equal to 1.10 times the fuel adjustment per kwh in excess of 1.5 mills per kwh as billed by the wholesale supplier in the preceding month. The adjustment shall be applied to the nearest 0.1 mill per kwh.	
SERVICE AT PRIMARY VOLTAGE	
If service is furnished at primary distribution voltage, a discount of 5% shall apply to the demand and energy charges. If the minimum charge is based on transformer capacity, a discount of 5% shall also apply to the minmum charge. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt-hours and kilowatt-demand.	
installation of any motor having a rated capacity of 10 HP or more	•
TERM OF PAYMENT CHECKED The customer's bill will be due putthervicestodays of each month.	
AUG 1 1 1978	
DATE OF ISSUE July 19, 1978 ENGINEERING DIVISION July 19,	1978
ISSUED BY TITLE General Manager	
Issued by Authority of an Order of the Public Service Commission	

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 7082 dated July 19, 1978.

For	: E	intir	re T	erritory	Se	rved	
	ਿੱ	Com	nuni	ty, Town	or	City	
P.	5.	C.	No.	10	a Distancia		n an

Inter-County R.E.C.C. Name of Issuing Corporation

P. S. C. No	. 10	L SAANSEE VAR GARAN WERE SALEN (SS JOLF) BANK
Original	SHEET NO.	6
CANCELLING	P.S.C. NO.	9
Original	SHEET NO.	6

CLASSIFICATION OF SERVICE

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		RALE
	LARGE POWER RATE (LPR) SCHEDULE 4	Per Unit
•	APPLICABLE	
	In all territory served by the Seller.	
•	AVAILABILITY	
	Available to all commercial and industrial consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.	
	CONDITIONS	
	An "Agreement for Purchase of Power" shall be excuted by the Consumer for service under this schedule.	
	CHARACTER OF SERVICE	
	The electric service furnished under this schedule will be 60 cycles, alternating current and at available nominal voltage.	
	RATEMAXIMUM DEMAND CHARGE	
[)(N)	\$1.95 per month per Kw of billing demand. ED PUBLIC SERVICE COMMISSION	
	AUG 1 1 1978	
	by MAK	
	DATE OF ISSUE July 19, 1978 DATE EFFECTIVE July 19,	1978
	ISSUED BY Manager Name of Officer	
	Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 7082 dated July 19, 1978.	

For Entire Territory Served Community, Town or City P

Inter-County R.E.C.C. Name of Issuing Corporation

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P. S. C. No	1 0	anang salat sa	r POWEREDISTRICT	angendensternsternet
Original	SHEET	' NO.	7	
CANCELLING	P.S.C. N	10,	9	Here and the subsection of the company of the subsection of the
Original	SHE	ET NO.	7	

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CLASSIFICATION OF SERVI	3CE
LARGE POWER RATE (LPR) SCHEDULE 4	RATE Per Un:
(Continued)	
RATEENERGY CHARGE	
.0209 cents for the next 6,500 km	wh used per month wh used per month wh used per month
DETERMINATION OF BILLING	G DEMAND
The billing demand shall be the maximum kild established by the consumer for any period of fifte minutes during the month for which the bill is rer indicated or recorded by a demand meter and adju- factor as provided below.	een consecutive Idered, as
POWER FACTOR ADJUSTM	ENT
The consumer agrees to maintain unity power as practicable. Power factor may be measured at such measurements indicate that the power factor maximum demand is less than 85%, the demand for shall be the demand as indicated or recorded by t multiplied by 85% and divided by the percent pow PUBLIC SERVICE COMM AUG 1 1 1978	any time. Should at the time of his or billing purposes he demand meter er factor.
DATE OF ISSUE July 19, 1978 DATE EFFE	CTIVE July 19, 1978

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 7082 dated July 19, 1978.

For Entire Territory Served Community, Town or City

Inter-County R.E.C.C. Name of Issuing Corporation

P. S. C. No		to constant of the second s
Original	SHEET NO.	8
CANCELLING	P.S.C. NO.	
Original	SHEET NO.	8

CLASSIFICATION OF SERVICE	
LARGE POWER RATE (LPR) SCHEDULE 4	RATE Per Unit
(Continued) MINIMUM CHARGE	
The following minimum monthly charge shall be the highest one of the following charges:	
(a) The minimum monthly charge as specified in the contract for service.	
(b) A charge of \$0.75 per KVA per month of contract capacity.	
FUEL COST ADJUSTMENT CHARGE	
In case the rate under which seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWH as the fuel cost adjustment per KWH in Seller's wholesale power bill for the next preceding month.	
CICZ8 CI	
ENGINEERING DIVISION	
DATE OF ISSUE July 19, 1978 DATE EFFECTIVE July 19, 1	978
ISSUED BY TITLE General Manager	

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 7082 dated July 19, 1978.

For Entire Territory Served Community, Town or City

P.	s.	C.	No.	10	ĸ ₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽₽

Inter-County R.E.C.C. Name of Issuing Corporation

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Original	SHEET	NO.	9	
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CANCELLING P.S	J.C. NI).	9	

Original SHEET NO. 9

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOL (AES) SCHEDULE 5	RATE Per Unit
APPLICABLE	and the second
In all territory served by the Seller.	
AVAILABILITY	
Available to all public or non-profit private schools wh total energy requirements, including but not limited to heat conditioning, lighting and water heating is supplied by elect furnished by the cooperative.	ting, air
CHARACTER OF SERVICE	
CLUT .0151 cents all KWH	service, voltages: se, IECKED SERVICE COMMISSION JG11 1978 MMM NEERING DIVISION
DATE OF ISSUE July 19, 1978 DATE EFFECTIVE	July 19, 1978
ISSUED BY Concerned TITLE General M	lanager
Name of Officer	

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 7082 dated July 19, 1978.

Inter-County R.E.C.C. Name of Issuing Corporation

For Entire Territory Served Community, Town or City	-
P. S. C. No. 10	
Original SHEET NO. 10	8
CANCELLING P.S.C. NO. 9	50
Original SHEET NO. 10	E.44

CLASSIFICATION OF SERVICE

	RATE
ALL ELECTRIC SCHOOL (AES) SCHEDULE 5 (Continued)	Per Unit
FUEL COST ADJUSTMENT CHARGE	
In case the rate under which seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment	
rovision in Seller's wholesale power contract, the foregoing	
nergy charges shall be adjusted each month by the same amount	
er KWHR as the fuel cost adjustment per KWHR in seller's holesale power bill for the next preceding month.	
- TERM OF CONTRACT	
Service under this rate schedule will be furnished under an	
greement for "Purchase of Power".	
SPECIAL TERMS AND CONDITIONS	
Consumer shall furnish the cooperative information necessary	
o permit the Cooperative to determine and install the necessary	
transformer capacity to adequately service the load under maximum operating conditions.	
CHECKED PUBLIC SERVICE CO SSION	
1.1-2	
AUG 1 1 1978	
by MCK	
ENGINEERING DIVISION	
ATE OF ISSUE July 19, 1978 DATE EFFECTIVE July 19, 1	978
SSUED BY Casher TITLE General Manager	
Name of Officer	naraningka naritristigati tan Baba
ssued by Authority of an Order of the Public Service Commission	

of Kentucky in Case No. 7082 dated July 19, 1978.

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For Entire Territory Served Community, Town or City

P. S. C. No. 10

Inter-County R.E.C.C. Name of Issuing Corporation

Original S	HEET	NO.	11	nacionerationation
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CANCELLING P.S.	C. NO).	9	

Original SHEET NO. 11

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVIO	CE-SECURITY LIGHT SCHEDULE 6	RATE Per Unit
illigen göbler sörs and hell samle grad ged fin sola först så hell ander sola först samler för att som sola so	VAILABILITY	
outdoor lighting in close pro>	rs of the cooperative for dusk to daw ximity to existing overhead secondary	
circuits.		
RATE P	ER LIGHT PER MONTH	
Mercury Vapor Lamp Mercury Vapor Lamp	175 Watt\$4.43200 Watt\$5.63	
CON	DITIONS OF SERVICE	
pracket attachment and contr Cooperative, electrically co	requipment including lamp, luminaire fol device on an existing pole of the innected so that the power for operati	
other usage, at a location r and the consumer. The con- wooden pole if required for existing secondary circuits. 2. The Cooperative sha including lamp replacements	all maintain the lighting equipment, s, at no additional cost to the consum onsumer populities the Cooperative of the lighting equipment.	ner
other usage, at a location r and the consumer. The con- wooden pole if required for existing secondary circuits. 2. The Cooperative sha including lamp replacements	mutually agreeable to both the Cooper operative shall furnish and install a the outdoor light, within 200 feet of ////////////////////////////////////	ner
other usage, at a location r and the consumer. The con- wooden pole if required for existing secondary circuits. 2. The Cooperative sha including lamp replacements	mutually agreeable to both the Cooper operative shall furnish and install a the outdoor light, within 200 feet of all maintain the lighting equipment, s, at no additional cost to the consun onsumer notifies the Cooperative of the lighting equipment. AUG 11 1978.	ner
other usage, at a location r and the consumer. The con- wooden pole if required for existing secondary circuits. 2. The Cooperative sha including lamp replacements within 72 hours after the co- need for maintenance of the	mutually agreeable to both the Cooper operative shall furnish and install a the outdoor light, within 200 feet of all maintain the lighting equipment, s, at no additional cost to the consun onsumer notifies the Cooperative of the lighting equipment. AUG 11 1978.	ner he 9, 1978

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 7082 dated July 19, 1978.

Inter-County R.E.C.C.

Name of Issuing Corporation

For Entire Territory Served
Community, Town or City
P. S. C. No. 10
Original SHEET NO. 12
CANCELLING P.S.C. NO, 9
Original SHEET NO. 12

CLASSIFICATION OF SERVICE

A DE ONTRACTION DE LONGE DE CONTRACTION ON DESCRIPTION DE CONTRACTOR DE MALERANDO DE CONTRACTOR DE CON	
OUTDOOR LIGHTING SERVICE-SECURITY LIGHT, SCHEDULE 6	RATE Per Unit
(Continued)	
3. The lighting equipment shall remain the property of the	
Cooperative. The consumer shall protect the lighting equipment	
from deliberate damage.	
in onr denber die danlage.	
4. The consumer shall allow authorized representatives of	
the Cooperative to enter upon the consumer's premises and to trim]
trees and shrubs as necessary for maintenance of the lighting	
equipment and for removal of lighting equipment upon termination	
of service under this schedule.	
5. The Cooperative and the consumer shall execute an	
agreement for service under this schedule for a period of not	
less than one year.	
TERM OF PAYMENT	
The customer's bill will be due on the first day of each month.	
PUBLIC SERVICE COMMISSION	
AUG 1 1 1978	
I I I I I I I I I I I I I I I I I I I	
ENGINEERING DIVISION	
DATE OF ISSUE July 19, 1978 DATE EFFECTIVE July 19, 1	978
ISSUED BY Concerned Manager	
ISSUED BY Charte Cec TITLE General Manager	

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 7082 dated July 19, 1978.

For Entire Territory Served Community, Town or City

P.	s.	C.	No.	9
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Inter-County R.E.C.C.

Name of Issuing Corporation

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Original	SHEET NO.	1	
CANCELLING P	.s.c. NO	8	
Oniginal	SHEET NO.	1	

CLASSIFICATION OF SERVICE

RATES FOR FARM	AND HOME SERVICE	SCHEDULE 1	RATE Per U
	APPLICABLE		1 L
In all territory	served by the Seller.		
	AVAILABILTY		
Available to resi	dents for all uses in the	home and on the farm	
capacity for ordinary	ners requiring 25 KVA or v merchandising establishn	less of transformer	
garage and service s	stations, schools, churches	s and community	1
buildings, all subject	to the established rules	and regulations of	
the Seller.		CHECKED	
		PUBLIC SERVICE COMMISSIO	N
	TYPE OF SER	VICE	
Single phase and		JUL 51978	a de la compañía de l
voltages.	I three phase where availa	able, at available	4
geo l		ENGINEERING DIVISION	
	MONTHLY RAT		and the second
		7-) V	
Minimum Bill	30 Kwhs or les	A	
Next	70 Kwhs	@ .0666 per kwh	
Next Next	200 Kwhs	@ .0273 per kwh	1
Over	200 Kwhs 500 Kwhs	0240 per kwh	1
		@ .0161 per kwh	
The minimum bi	Il allows the customer 30	Kwhs per month or	
less			
			I
	warne an	and a stand of the second s	- J
DATE OF ISSUE	1ay 17, 1978 DATE	EFFECTIVE May 17,	1978
	TITI	E General Manager	
ISSUED BY	Officer Title	General Manager	
	of an Order of the Publ	ic Service Commission	
of Kentucky in Cas	se No. 6981 dated May 17	. 1978."	

For _____ Entire Territory Served Community, Town or City

Original SHEET NO.

P. S. C. No. 9 2

In	ter-	Cour	nty.	<u>R.</u>	Ē.	С,	<u>Ċ.</u>	
3.5	Tog	nina	Co	mo	na	tir	nni -	

Name o	Inter-County R.E.C.C. f Issuing Corporation	CANCELLING P.S.C. NO. 8	
Trouble C		Original SHEET NO.	
	CLASSIFICA	TION OF SERVICE	
ATES	FOR FARM AND HOME SERV	ICE SCHEDULE 1	RATE Per Unit
	MINIMU	JM CHARGES	
1.	For seasonal loads, water pur homes, and similar type cons pay no less than \$40.20 annua bill such in advance.	umers, the consumer must	
2.	of transformer capacity shall minimum, 75¢ of each additio required.	less of transformer capacity who requires more than 5 kva pay, in addition to the above	
ol 1.10 ber kwł The adj Apr	n as billed by the wholesale sup ustment shall be applied to the SPECIA	wh in excess of C.5 miles K E oplier in the pre peringentiontBWMS nearest 0.1 mill per kwh. JUL 51978 AL RULES be obtained prior to CHAERING DIVISION	SION
	TERM	OF PAYMENT	
The	e customer's bill will be due or	n the first day of each month.	
DATE	OF ISSUE May 17, 1978	DATE EFFECTIVE May 17,	1978
	12 Co	7 TITLE General Manager	
	Name of Officer		
" Issue of Ke	d by Authority of an Order% of tentucky in Case No. 6981 dated	the Public Service Commission May 17, 1978."	

Inter-County R.E.C.C.

Name of Issuing Corporation

For Entire Territory Served Community, Town or City

P. S. C. No.	9	
Original	SHEET NO.	3
CANCELLING P	.S.C. NO	
	SHEET NO.	3

CLASSIFICATION OF SERVICE

APPLICABLE In all territory served by the Seller. AVAILABILITY Available to consumers for single phase and three phase commercial and industrial loads below 50 KW for all uses including lighting, heating and power, including oil well services, all subject to the established rules and regulations of the Seller. <u>TYPE OF SERVICE</u> Single phase on three phase where available, 60 available secondary voltage. <u>MONTHLY RATE</u> Demand Charges in Excess of 10 KW @\$1.75 per KW <u>Energy Charge</u> Minimum Bill 30 KWs or less Public Stander KW <u>Energy Charge</u> Minimum Bill 30 KWs or less 0 .0665 per kw Next 0 ver 1000 Kwhs 0 .0167 per kw The minimum bill allows the customer 30 Kwhs per month or less.	Γ	SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2	RA1 Per		-
In all territory served by the Seller. <u>AVAILABILITY</u> Available to consumers for single phase and three phase commercial and industrial loads below 50 KW for all uses including lighting, heating and power, including oil well services, all subject to the established rules and regulations of the Seller. <u>TYPE OF SERVICE</u> Single phase on three phase where available, 60 available secondary voltage. <u>MONTHLY RATE</u> Demand Charges in Excess of 10 KW @\$1.75 per KW <u>Energy Charge</u> Minimum Bill 30 KWs or less Next 900 Kwhs 0ver 1000 Kwhs 30 KWs per month or less.	F		Ter		1
Available to consumers for single phase and three phase commercial and industrial loads below 50 KW for all uses including lighting, heating and power, including oil well services, all subject to the established rules and regulations of the Seller. TYPE OF SERVICE Single phase on three phase where available, 60 available secondary voltage. MONTHLY RATE Demand Charges in Excess of 10 KW @\$1.75 per KW Energy Charge Minimum Bill 30 KWs or less Next Next Sover Minimum Bill 30 KWs or less 00 Kwhs Next Sover Minimum bill allows the customer 30 Kwhs per month or less.		APPLICABLE			
Available to consumers for single phase and three phase commercial and industrial loads below 50 KW for all uses including lighting, heating and power, including oil well services, all subject to the established rules and regulations of the Seller. <u>TYPE OF SERVICE</u> Single phase on three phase where available, 60 available secondary voltage. <u>MONTHLY RATE</u> Demand Charges in Excess of 10 KW @\$1.75 per KW <u>Energy Charge</u> Minimum Bill Next Next Over 1000 Kwhs Next Over 1000 Kwhs The minimum bill allows the customer 30 Kwhs per month or less.		In all territory served by the Seller.			
commercial and industrial loads below 50 KW for all uses including lighting, heating and power, including oil well services, all subject to the established rules and regulations of the Seller. <u>TYPE OF SERVICE</u> Single phase on three phase where available, 60 available secondary voltage. <u>MONTHLY RATE</u> Demand Charges in Excess of 10 KW @\$1.75 per KW <u>Energy Charge</u> Minimum Bill 30 KWhs or less 0 \$3.35 Next Next Next 900 Kwhs 0 .0665 per kwh 0 .032 per kwh 0 .0167 per kwh The minimum bill allows the customer 30 Kwhs per month or less.		AVAILABILITY			
Single phase on three phase where available, 60 available secondary voltage. <u>MONTHLY RATE</u> Demand Charges in Excess of 10 KW @\$1.75 per KW <u>Energy Charge</u> Minimum Bill 30 Kwhs or less @ \$3.35 Next 70 Kwhs @ .0665 per kwk Next 900 Kwhs @ .032 per kwk Over 1000 Kwhs @ .0167 per kwk		commercial and industrial loads below 50 KW for all uses including lighting, heating and power, including oil well services, all subject			
Single phase on three phase where available, 60 cycles at available secondary voltage. <u>MONTHLY RATE</u> Demand Charges in Excess of 10 KW @\$1.75 per KW <u>Energy Charge</u> Minimum Bill 30 Kwhs or less @ \$3.35 Next 70 Kwhs @ .0665 per kwk Next 900 Kwhs @ .0332 per kwk Over 1000 Kwhs @ .0167 per kwk The minimum bill allows the customer 30 Kwhs per month or less.				and the second sec	
Demand Charges in Excess of 10 KW @\$1.75 per KW Energy Charge Minimum Bill 30 Kwhs or less @ \$3.35 Next 70 Kwhs @ .0665 per kwh Next 900 Kwhs @ .0332 per kwh Over 1000 Kwhs @ .0167 per kwh The minimum bill allows the customer 30 Kwhs per month or less.		Single phase on three phase where available, 60 cycles at	ł	A STREET - REPORT -	
Minimum Bill 30 Kwhs or less @ \$3.35 Next 70 Kwhs @ .0665 per kwh Next 900 Kwhs @ .0332 per kwh Over 1000 Kwhs @ .0167 per kwh The minimum bill allows the customer 30 Kwhs per month or less.		ENGINEERING DIVIS	SÛN	and the second subscription of the second subscr	
Next 900 Kwhs @ .0332 per kwh Over 1000 Kwhs @ .0167 per kwh The minimum bill allows the customer 30 Kwhs per month or less.					
Over 1000 Kwhs @.0167 per kwh The minimum bill allows the customer 30 Kwhs per month or less.			1		
The minimum bill allows the customer 30 Kwhs per month or less.			1		
		The minimum bill allows the customer 30 Kwhs per month or			
DATE OF ISSUE May 17, 1978 DATE EFFECTIVE Widy 17, 1978	1	DATE OF ISSUE May 17, 1978 DATE EFFECTIVE May 17, 1	978		
ISSUED BY <u>Manager</u> Name of Officer TITLE <u>General Manager</u>	•			,	

Inter-County R.E.C.C.

Name of Issuing Corporation

For Entire Territory Served Community, Town or City

P. S. C. No.	9	
Original	SHEET NO.	4
CANCELLING P.	-	
Original		4
<u>Or egunde</u>		

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2	RATE Per Unit
DETERMINATION OF BILLING DEMAND	
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor.	
POWER FACTOR ADJUSTMENT	
The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.	
MINIMUM MONTHLY CHARGE	
The minimum monthly charge under the above rate shall be \$3.35 net where 5 kva or less of transformer capacity is required. Each customer who requires more than 5 kva of transformer capacity shall pay, in addition to the above minimum, 750 of each additional kva or fraction thereof required. JUL 5 1978 JUL 5 1978 MMK ENGINEERING DIVISION	IGN
DATE OF ISSUE May 17, 1978 DATE EFFECTIVE May 17, 1	1978
ISSUED BY TITLE General Manager	n waaren daar kasan da
Issued by Authority of an Order of the Public Service Commission	

Inter-County R.E.C.C

Name of Issuing Corporation

For Entire Territory Served Community, Town or City

P. S. C. No.	9	a na mara na mandra y trayloga da da se da "Min den Specialence da estador	
Original	SHEET NO.	5	
CANCELLING P		8	
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Original SHEET NO.

CLASSIFICATION OF SERVICE

SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2	RATE
FUEL ADJUSTMENT CLAUSE	Per Unit
FOEL ADJUSTMENT CLAUSE	
The above rate may be increased by an amount per kwh equal to 1.10 times the fuel adjustment per kwh in excess of 1.5 mills per kwh as billed by the wholesale supplier in the preceding month. The adjustment shall be applied to the nearest 0.1 mill per kwh.	
SERVICE AT PRIMARY VOLTAGE	
If service is furnished at primary distribution voltage, a discount of 5% shall apply to the demand and energy charges. If the minimum charge is based on transformer capacity, a discount of 5% shall also apply to the minimum charge. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt-hours and kilowatt-demand.	
Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more. TERM OF PAYMEN CHECKEE THE customer's bill will be due on the first day of leach more the first da	
DATE OF ISSUE May 17, 1978 DATE EFFECTIVE May 17,	1978
ISSUED BY <u>Name of Officer</u> TITLE <u>General Manager</u>	ى يەرىيە يېرىكى يەرىيە يېرىيە يېر يېرىيە يېرىيە
"Issued by Authority of an Order' of the Public Service Commission of Kentucky in Case No. 6981 dated May 17, 1978."	

For Entire Territory Served Community, Town or City

Inter-County R.E.C.C. Name of Issuing Corporation

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P. S. C. No.	9	
Original	SHEET NO.	6
CANCELLING P.	S.C. NO.	8
Original		6

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CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4	RATE Per Unit
APPLICABLE	
In all territory served by the Seller.	
AVAILABILITY	
Available to all commercial and industrial consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power. <u>CONDITIONS</u>	
An "Agreement for Purchase of Power" shall be excuted by the Consumer for service under this schedule.	
CHARACTER OF SERVICE	
The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.	
STATEMAXIMUM DEMAND CHARGE CHECKED \$1.75 per month per KW of billing demand. JUL 5 1978 JUL 5 1978 MUK ENGINEERING DIVISION	
DATE OF ISSUE May 17, 1978 DATE EFFECTIVE May 17,	1978
ISSUED BY Clifficer TITLE General Manager	an nan manganan ang ang anang
Issued by Authority of an Order of the Public Service Commission	

Entire Territory Served For Community, Town or City

Inter-County R.E.C.C. Name of Issuing Corporation

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P. S. C. No.	9		
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- <u>-</u> CLASSIFICATION OF SERVICE

	RATE
LARGE POWER RATE (LPR) SCHEDULE 4	Per Unit
(Continued) RATEENERGY CHARGE	
.0268 cents for the first3,500 kwh used per month.0185 cents for the next6,500 kwh used per month.0160 cents for all in excess of 10,000 kwh used per month	
DETERMINATION OF BILLING DEMAND	
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.	
POWER FACTOR ADJUSTMENT	
The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor DULL SERVICE COMMISS JUL 5 1978 JUL 5 1978 MACK	
DATE OF ISSUE May 17, 1978 DATE EFFECTIVE May 17,	1978
ISSUED BY TITLE General Manager	ويوارد مرور و و مرور و و و و و و و و و و و و و
Issued by Authority of an Order of the Public Service Commission	

Form	for	filing	Rate	Schedules
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For Entire Territory Served Community, Town or City

P. S. C. No.	9		
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Inter-County R.E.C.C. Name of Issuing Corporation

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CLASSIFICATION OF SERVICE

LARGE POWER RATE (LPR) SCHEDULE 4	RATE Per Unit
Continued) MINIMUM CHARGE	
The following minimum monthly charge shall be the highest one of the following charges:	
(a) The minimum monthly charge as specified in the contract for service.	
(b) A charge of \$0.75 per KVA per month of contract capacity.	
FUEL COST ADJUSTMENT CHARGE	
provision in Seller's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per KWH as the fuel cost adjustment per KWH in Seller's wholesale power bill for the next preceding month.	
JUL 5 1978 JUL 5 1978 JUL 5 DIVISION	
DATE OF ISSUE Max 17, 1978 DATE EFFECTIVE May 17, 1	978
ISSUED BY TITLE General Manager	
ssued by Authority of an Order of the Public Service Commission	

For Entire Territory Served Community, Town or City

P. S. C. No. 9

Inter-County R.E.C.C. Name of Issuing Corporation

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CANCELLING P.S.C. NO. 8

Original SHEET NO.

CLASSIFICATION OF SERVICE

ALL ELECTRIC SCHOOL (AES) SCHEDULE 5	RATE Per Unit
APPLICABLE	Fer Unit
In all territory served by the Seller.	
AVAILABILITY	
Available to all public or non-profit private schools whose total energy requirements, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.	
CHARACTER OF SERVICE	
The electric service furnished under this rate schedule will be 60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal yoltages. Single phase 120, 120/240, 480, 240/480 volts; Three 120/240. 120/208Y, 240/480. 277/480Y volts. <u>RATE</u> 0135 cents all KWH <u>MINIMUM CHARGE</u> The minimum annual charge will be not less than \$9.00 per KVA of required transformer capacity as determined by the cooperative.	9
DATE OF ISSUE May 17, 1978 DATE EFFECTIVE May 17, 1	978
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Name of Officer 'Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 6981 dated May 17, 1978."	

For Entire Territory Served Community, Town or City

Inter-County R.E.C.C. Name of Issuing Corporation

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.S.C. NO	8	~
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CLASSIFICATION OF SERVICE

	RATE
ALL ELECTRIC SCHOOL (AES) SCHEDULE 5	Per Unit
(Continued) FUEL COST ADJUSTMENT CHARGE	
In case the rate under which seller purchases power at	
wholesale is adjusted in accordance with a fuel cost adjustment provision in Seller's wholesale power contract, the foregoing	
energy charges shall be adjusted each month by the same amount	
per KWHR as the fuel cost adjustment per KWHR in seller's	
wholesale power bill for the next preceding month.	
TERM OF CONTRACT	-
Service under this rate schedule will be furnished under an	
agreement for "Purchase of Power".	
	1
SPECIAL TERMS AND CONDITIONS	
Consumer shall furnish the cooperative information necessary	
to permit the Cooperative to determine and install the necessary	
transformer capacity to adequately service the load under maximum	
operating conditions.	SION
JUL 5 1978	
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DATE OF ISSUE May 17, 1978 DATE EFFECTIVE May 17, 1	
ISSUED BY Charles TITLE General Manager	ىنى بارىمەر مەربىيە بىرى مەربىيە س
Name of Officer	
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For Entire Territory Served Community, Town or City

P. S. C. No. 9

Inter-County R.E.C.C. Name of Issuing Corporation

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Original	SHEET NO.	11
CANCELLING	P.S.C. NO.	8

Original SHEET NO. 11

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CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING SERVI	CE-SECURITY L	IGHT SCHEDULE 6	RAT Per	
งสมุขรายของมากแกรงการรรม และการที่ก่างรายจากและการแรงการทุกไทการจะได้เหรือไม่สุดสุดทุกไทย 	AVAILABILIT	teletinis −•••++ips- <u>−</u>		
Available to all consume outdoor lighting in close pro circuits.	•			
RATE I	PER LIGHT PER	MONTH		
Mercury Vapor Lamp Mercury Vapor Lamp	175 Watt 200 Watt	\$3.90 \$5.10		
(CONDITIONS OF	SERVICE		
 The Cooperative sha maintain the outdoor lighting bracket attachment and contr Cooperative, electrically cor of the light does not pass the other usage, at a location m tive and the consumer. The a wooden pole if required fo existing secondary circuits. The Cooperative sha including lamp replacement, within 72 hours after the con need for maintenance of the line 	equipment inclue of device on an inected so that the rough the meter nutually agreeable cooperative sha r the outdoon ligh Il maintain the light at no additional nsumer notifies t	ding lamp, luminaire, existing pole of the ne power for operation for the Consumer'S K to both PtBECSBODERDM Il furnish and install nt, within 2001 best of 197 MMK ighting equipment of the cost to the consumer he Cooperative of the	AISSION B	
DATE OF ISSUE May 17, 19	78 DATE	EFFECTIVE May 17, 1	978	
ISSUED BY	TITLE	General Manager		er tuto topa
Name of Officer ssued by Authority of an Oro of Kentucky in Case No. 698				

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For Entire Territory Served Community, Town or City

Inter-County R.E.C.C. Name of Issuing Corporation

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P. S. C. No.	9	
Original	SHEET NO.	12
CANCELLING F	.s.c. NO	8
Original	SHEET NO	12

CLASSIFICATION OF SERVICE

	RATE
OUTDOOR LIGHTING SERVICE-SECURITY LIGHT, SCHEDULE 6	Per Unit
(Continued) 3. The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.	
4. The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.	
5. The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year.	
TERM OF PAYMENT	
The customer's bill will be due on the first day of each month.	
CHECKED PUBLIC SERVICE COMMISSION	
UNIC 5 1978	
DATE OF ISSUE May 17, 1978 DATE EFFECTIVE May 17, 1	978
ISSUED BY TITLE General Manager	en seren der steres er einer der ander der
Name of Officer Issued by Authority of an Order of the Public Service Commission	

	FOR Entire Territory Served
	P.S.C. Ky. No. 5
Inton County Dunch Flootnic	Original Sheet No. 13
Inter-County Rural Electric Cooperative Corporation	Cancelling P.S.C. Ky. No. 4
	Original Sheet No. 15
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RULES AND REGULATIONS

APPLICABLE TO ALL CLASSES OF SERVICE

1. <u>Application for Service</u>: Each prospective member or customer desiring electric service may be required to sign cooperative's (hereinafter referred to as distributor) standard form of application for service or contract before service is supplied by the DISTRIBUTOR.

2. <u>Deposit</u>: A deposit or suitable quarantee not exceeding twice the average monthly bill may be required of any member or customer before electric service is supplied. DISTRIBUTOR may at its option return deposit to customer after one year. Upon termination of service, deposit may be applied by DISTRIBUTOR against unpaid bills of member or customer, and if any balance remains after such application is made, said balance shall be refunded to member or customer.

A prepayment of \$36.00 plus a membership will be required on all mobile homes or trailers not on a permanent foundation, located in the Inter-County R.E.C.C. service area. Credit of the prepayment will be applied on the consumer's monthly bill until the amount of prepayment is utilized. Any unused portion of the consumer's prepayment, after service is discontinued and all bills paid,
(C) shall be retained by the cooperative to cover disconnect, connect, and billing costs. Since immediate credit is applied toward the full amount of each bill there is no interest required to be paid. Be it further resolved that all mobile homes or trailers, on a permanent foundation with proper utility and sewer connection, shall be treated as a residence and only a membership fee will be required for connection.

3. <u>Point of Delivery</u>. The point of delivery is the point, as designated by DISTRIBUTOR, on member or customer's premises where current is to be delivered to building or premises. All wiring and equipment beyond this point of delivery shall be maintained by the member or customer.

4. <u>Member or Customer's Wiring Standards</u>: All wiring of member or customer must conform to cooperative requirements and accepted modern standards, as exemplified by the requirements of the National Electrical Safety Code and the National Electric Code.

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DATE OF ISSUE July 23, 1975	DATE EFFECTIVE July 23, 1975
Month Day Year	Month Day Year
	eneral Manager Danville, Kentucky
Name of Officer .	Title Address

		FOR Entire Territory Served
		P.S.C. Ky. No. 5
Inter-County Rural Electric		Original Sheet No. 14
Cooperative Corporation	The Galacier and College and the galacier	Cancelling P.S.C. Ky. No. 4
	-	Original Sheet No. 16
	RULES AND REGUL	ATIONS

(continued)

5. <u>Inspections:</u> DISTRIBUTOR shall have the right to inspect, but shall not be obligated, any installation before electricity is introduced or at any later time, and reserves the right to reject any wiring or appliances not in accordance with DISTRIBUTOR'S standards but such inspection or failure to inspect or reject shall not render DISTRIBUTOR liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of DISTRIBUTOR'S rules or from accidents which may occur upon member or customer's premises. An inspection fee of \$10.00 per inspection may be collected by DISTRIBUTOR.

6. Underground Service Lines: Members or customers desiring underground service lines from DISTRIBUTOR'S overhead system must bear the excess cost incident thereto. Specifications and terms for such construction will be furnished by DISTRIBUTOR on request.

Lines will not be relocated or converted from overhead to underground, or visa versa, other than at the expense of the consumer or other party requesting it, except in instances where the Manager determines that the relocation or conversion would be to the advantage of the Cooperative.

Underground primary systems to serve new residential subdivisions may be installed by the Cooperative provided that the developer pays the difference between the cost of an overhead system and the cost of the underground primary system.

Underground service to new homes will be furnished by the Cooperative upon request provided the owner, at his expense, opens and closes the trench from the pole to the point of meter location in accordance with the specifications hereinafter set out. Underground services to existing homes will be installed under the provisions of this policy.

The additional regulations under this category are filed in compliance with an order of the Public Service Commission in Administrative Case No. 146, dated February 2, 1973.

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Inter-County Rural Electric		Original Sheet No. 15
Cooperative Corporation	1-9-95-19-19-01-0-16-05-19-16-	Cancelling P.S.C. Ky. No. 4
	-	Original Sheet No. 17
	RILES AND REGIT	ATTONS

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7. <u>Member or Customer's Responsibility for DISTRIBUTOR'S Property</u>: All meter, service connections and other equipment furnished by DISTRIBUTOR, shall be, and remain, the property of the DISTRIBUTOR. Member or customer shall provide a space for, and exercise proper care, to protect the property of DISTRIBUTOR on its premises and in the event of loss or damage to DISTRIBUTOR'S property, arising from neglect of member or customer to care for same the cost of necessary repairs or replacement shall be paid by member or customer.

8. <u>Right of Access</u>: DISTRIBUTOR'S identified employees shall have access to member or customer's premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, or exchanging any or all equipment belonging to DISTRIBUTOR.

9. <u>Billing:</u> Bills will be rendered monthly and shall be paid within ten (10) days from date of bill at the office of DISTRIBUTOR. Failure to receive bill will not release customer from payment obligation. Should bills not be paid as above, the DISTRIBUTOR may at any time thereafter, upon five (5) days written notice to member or customer, discontinue service, or should the DISTRIBUTOR have to travel to the home or some other place to collect bills, a collect fee of \$5.00, plus \$5.00 reconnect fee may be added to member or customer's bill if during regular working hours. Should the above mentioned action have to be taken after regular working hours or on legal holidays, the total collect charge will be \$17.50. However, in no case will the consumer be disconnected in less than twenty (20) days after mailing the original bill.

10. Discontinuance of Service by DISTRIBUTOR: The DISTRIBUTOR may refuse to connect or may discontinue service for the violation of any of its Rules and Regulations, or for violation of any of the provisions of the SCHEDULE OF RATES AND CHARGES, or of the application of member or customer or contract with member or customer. DISTRIBUTOR may discontinue service to member or customer for the theft of current or the appearance of current theft devices on the premises of member or customer. The discontinuance of service by DISTRIBUTOR for any causes as stated in this rule does not release member or customer from his obligation to DISTRIBUTOR for payment of bills as specified in application of member or customer or contract with member or customer.

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Name of Ofi	lcer	· Title		Address

		FOR Entire Territory Served		
		P.S.C. Ky. No.	5	
Inter-County Rural Electric		Original Sheet	No. 16	
Cooperative Corporation	-	Cancelling P.S.C.	Ky. No4	
	-	Original Sheet	No. 18	
	RULES AND REGUL	ATIONS	•	

(Continued)

11. Reconnection Charge: Whenever service has been discontinued by DISTRIBUTOR, as provided above, or whenever service has been discontinued for a period of twelve (12) months or less for any other reason, a charge of five dollars (\$5.00) may be collected by DISTRIBUTOR before service is restored during regular working hours. Should the above mentioned service by required after regular working hours or on a legal holiday, this charge shall be fifteen dollars (\$15.00).

12. <u>Termination of Contract by Member or Customer</u>: Member or customer who has fulfilled their contract terms and wish to discontinue service must give at least three (3) days written notice to that effect, unless contract specifies otherwise. Notice to discontinue service prior to expiration of contract term will not relieve member or customer from any minimum or guaranteed payment under any contract or rate.

13. Service Charges for Temporary Service: Member or customer requiring electric service for a period not exceeding ninety (90) days may be required by DISTRIBUTOR to pay all costs for connection and disconnection incidental to the supplying and removign of service. This rule applies to circuses, carnivals, fairs, temporary construction and the like.

14. Charges for Convenience Type Service: Member or customer who requires service to convenience type installations such as a silo, tobacco or feed barn, water pump, etc. shall be required to pay for the cost of installation less transformer and meter cost. They shall also be required to sign a contract for not less than five (5) years of continuous service.

Members who wish to reconnect an existing service of the above type shall be required to deposit with the cooperative a pre-payment of \$36.00 to be applied to the cost of their KWH usage as charged by the applicable rates. In the event the prepayment is not used by the applicable rate charges the unused portion shall be retained by the cooperative to cover disconnect, connect, and billing costs. Since immediate credit is applied toward the full amount of each bill there is no interest required to be paid.

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DATE OF ISSUE	July 23, 1975	DATE EFFE	CTIVE July	23, 1975	
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Name	of Officer	Title		Adda	ress

	FOR Entire Territory Served
	P.S.C. Ky. No. 5
Inter-County Rural Electric	Original Sheet No. 17
Cooperative Corporation	Cancelling P.S.C. Ky. No. 4 & 22
• •	Original Sheet No. 19
	BILLES AND PECHLATIONS

(continued)

15. Charges for Installation of Non-Permanent Type Services: Member or customer who requires service to a seasonal camp/cottage, etc. will be required
 (C) to pay all costs of installation on services over 300 feet with the exception of transformer and meter used for such installation.

16. Interruption of Service: The DISTRIBUTOR will use reasonable diligence to provide a regular and uninterrupted supply of current, but in case the supply of current shall be interrupted for any cause, DISTRIBUTOR shall not be liable for damages resulting therefrom.

17. Voltage Fluctuations Caused by Member or Customer: Electric service must not be used in such a manner as to cause unusual fluctuations or disturbances to DISTRIBUTION system. DISTRIBUTOR may require member or customer, at his own expense, to install suitable apparatus which will reasonably limit such fluctuation.

18. Additional Load: The service connection, transformer, meters and equipment supplied by DISTRIBUTOR for each member or customer have definite capacity, and no addition to the equipment or load connected thereto will be allowed except by consent of DISTRIBUTOR. Failure to give notice of additions or changes in load and to obtain DISTRIBUTOR'S consent for same shall render the member or customer liable for any damage to any of DISTRIBUTOR'S lines or equipment caused by the additional or changed installation.

19. <u>Standby and Resale Service</u>: All purchased electric service (other than emergency and standby service: used on the premises of member or customer shall be supplied exclusively by DISTRIBUTOR, and the member or customer shall not directly or indirectly, sell, sublet, assign, or otherwise dispose of the electric service or any part thereof, without permission of DISTRIBUTOR.

20. <u>Notice of Trouble</u>: Member or customer shall notify DISTRIBUTOR immediately should the service be unsatisfactory for any reason, on should there be any defects, trouble or accidents affecting the supply of electricity. Such notice, if verbal, should be confirmed in writing.

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Month Day	Year	Month Day Year
ISSUED BY	General Manager	Danville, Kentucky
Name of Officer/	Title	Address

	FOR Entire Territory Served			
	P.S.C. Ky. No. 5			
Inter-County Rural Electric	Original Sheet No. 18			
Cooperative Corporation	Cancelling P.S.C. Ky. No4			
	Original Sheet No. 20			

RULES AND REGULATIONS

(continued)

21. Non Standard Service: The member or customer shall pay the cost of any special installation necessary to meet his requirements for service at other than standard voltages, or for the supply of closer voltage regulation than required by standard practice.

Meter Tests: DISTRIBUTOR will, at its own expense, make periodical 22. tests and inspection of its meters in order to maintain a high standard of accuracy. DISTRIBUTOR will make additional tests or inspections of its meters at the request of member or customer. If such test shows that the meter is accurate within 2%, slow or fast, no adjustment will be made in member or customers bill and the testing charge of five dollars (\$5.00) per meter will be paid by member or customer. In case the test shows meter to be in excess of 2%, slow or fast, an adjustment shall be made in the member or customer's bill over a period of not over three hundred sixty five (365) days prior to date of such test, and cost of making test shall be bourne by DISTRIBUTOR. If time for periodic test has overrun to the extent that onehalf $\binom{1}{2}$ of the time elapsed since the last previous test exceeds twelve (12) months, PSC Ruling KAR 2:010, Subsection 9 will apply.

The demand charges and the blocks 23. Billing Adjusted to Standard Periods: in the energy charges set forth the rate schedules are based on billing periods of approximately one month. In the case of the first billing of new accounts, temporary service, (seasonal customers excepted), and final billing of all accounts (temporary service excepted) where the period covered by the billing involves fractions of a month, the demand charges and the blocks of the energy charge will be adjusted to a basis proportionate with the period of time during which service is extended.

24. Service Calls: If a member of customer makes a request for a service call from the DISTRIBUTOR to do special work on their premises or equipment other than the DISTRIBUTOR'S property, a charge of five dollars (\$5.00) per call shall be made, and be it further known that the DISTRIBUTOR is not liable or responsible in any way for work done on the member or customer's premises for said service calls. SERVICE COMMISSION

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July 23,

DATE OF ISSUE

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Months Day Year	Month Day Year
ISSUED BY General Manager	Danville, Kentucky
Name of Officer / Title	Address

		FOR Entire Territory Served		
		P.S.C. Ky. No. 5		
Inter-County Rural Electric		Original Sheet No. 19		
Cooperative Corporation		Cancelling P.S.C. Ky. No. 4		
		Original Sheet No. 21		
	RULES AND REGU	LATIONS		

(continued)

Distribution Line Extensions to Mobile Homes: (1) All extensions of up to 25. 150 feet from the nearest facility shall be made without charge. (2) Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made (C)provided the customer shall pay the utility a "customer advance for construction" (deposit) of fifty dollars (\$50) in addition to any other charges required by the utility for all customers. This advance (deposit) shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time. (3) For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the utility may charge an advance (a deposit) equal to the reasonable costs incurred by it for that portion of the service beyond 300 feet plus fifty dollars (\$50). Beyond 1,000 feet the extension policies set forth in Section 10 apply. (a) This advance (deposit) shall be refunded to the customer over a four (4) year period in equal amounts for each year the service is continued. (b) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance (deposit) shall be forfeited. (c) No refunds shall be made to any customer who did not make the advance (deposit) originally. (4) All utilities which have mobile home rules on file which differ from the provisions set out above shall within ninety (90) days after the effective date of this regulation file revised regulations complying with the above provisions.

On the temporary mobile home we will require a \$36.00 prepayment plus a membership fee. The other type of non-permanent type service will be required to pay a membership fee and sign a five (5) year contract for a continuous service.

26. Filing and Posting: A copy of these RULES AND REGULATIONS TOGETHER WITH A COPY OF DISTRIBUTOR'S SCHEDULE OF RATES AND CHARGES, shall be kept open to inspection at the office of DISTRIBUTOR.

27. <u>Scope:</u> This SCHEDULE OF all contracts for receiving electric	- RULES AND REGULA c service from DISTRIB	TIONS is a part of UTOR, and applies
to all service received from-DIST	RIBUTOR whether the s	
contract, agreement, signed appli	7	EN CHURCHARDER N
DATE OF ISSUE July 23, 1975	DATE EFFECT	IVE July 23, 1975
Month Day	Year	Month Day Year
ISSUED BY Lecoley	General Manager	Danville, Kentucky
Name of Officer /	Title	Address

		FOR Entire Territory Served		
		P.S.C. Ky. No. 5		
Inter-County Rural Electric		Original Sheet No. 20		
Cooperative Corporation		Cancelling P.S.C. Ky. No. 4		
	•	Sheet No		
	RULES AND REGUL	ATIONS		

(continued)

28. <u>Revisions</u>: These RULES AND REGULATIONS may be revised, amended, supplemented, and otherwise changed from time to time. Such changes, when effective, shall have the same force as the present RULES AND REGULATIONS.

29. Conflict: In case of conflict between any provisions of any rate schedule and the SCHEDULE OF RULES AND REGULATIONS, the rate schedule shall apply.

30. <u>Date of Approval</u>: These RULES AND REGULATIONS were approved by the Board of Directors of Inter-County Rural Electric Cooperative Corporation at their regular board meeting on November 23, 1968.

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DATE OF ISSUE July 23, 1975	DATE EFFECTIVE July 23, 1975
Month Day Year	Month Day Year
	neral Manager Danville, Kentucky
Name of Officer	Mitle Address

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		y Rural Electric Corporation	Cancelling	P.S.C. Ky. No.	Norman Mallant Aussen aufen die State State Aussen aufer
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		RULES AN	D REGULATIONS		an a
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	Ι.	OBJECTIVE			
		To provide equality in for the installation of temporary in nature; overall operations.	electric services whi	ich could be	bers
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		The term "temporary following conditions: installation; and (2) lo	(1) has no permanent	water or sewage	e
		Be it further understo five year contract for responsible for the el shall be classified as regular charges will a	installation of this s ectric bill on this ins a permanent installa	service and be stallation, it	
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FOR Entire Territory Served

Form fo	or filing	Rate	Schedules
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Inter-County Rural Electric Cooperative Corporation Name of Issuing Corporation

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For	Entire	Ter	ritory	Se	rved
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P.S.C. No.	7	
Original	SHEET NO.	1
CANCELLING	P.S.C. NO.	6
Original	SHEET NO.	1

		n en de la faire de la contraction de l	<u></u>
CL	ASSIFICATION OF	- SERVICE	DATE
			RATE Per Unit
RATES FOR FARM	AND HOME SERVI	CE SCHEDULE 1	
	APPLICABLE		
In all territory s	erved by the Seller	 	
	AVAILABILITY		
and for other consume capacity for ordinary r garage and service sta	rs requiring 25 KV merchandising estat tions, schools, chu	in the home and on the fa A or less of transformer plishments, repair shops, urches, and community ules and regulations of	
	TYPE OF SERVIC	(a) The second secon	
Single phase and	three phase where	available, at available	
voltages.			
<u>_</u>	MONTHLY RATE	Mar	1//
Minimum Bill	30 Kwhs	- 3 \$3.00	2/5
Next	70 Kwhs	@ 0.06¢ per kwh	10
Next	200 Kwhs	@ 0.0245 per Kwh/	
Next	200 Kwhs	@ 0.0215 per Kwh	
Over	500 Kwhs	@ 0.0145 per Kwh	
The Minimum Bi or less.	ll allows the custo	mer 30 Kwhs per month -	
DATE OF ISSUE Jul	23. 1975	DATE EFFECTIVE JU	uly 23, 1975
ISSUED BY	Solary	TITLE General Ma	
Name of "Issued by Authority of		Public Service Commissi	on •

of Kentucky in Case No. 6174 dated July 23, 1975."

For Entire Territory Served Community, Town or City P. S. C. No. 10

	In	ter-Cour	ity R.	Ε.	\underline{C}	<u>. </u>
Name	of	Issuing	Corpo	prat	cio	n

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P. S. C. No.	10	ĸ. <u>₽₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩</u>
Original	SHEET NO.	2
CANCELLING P	S.C. NO.	9
Original	SHEET NO.	2

CLASSIFICATION OF SERVICE

RATES	FOR FARM AND HOME SERVICE SCHEDULE 1	RATE Per Unit
ومراجع حديدك بحريباني مريبا	MINIMUM CHARGES	and a star of the second s
1.	For seasonal loads, water pumps, barns, camps, mobile homes, and similar type consumers, the consumer must pay no less than \$45.60 annually and the cooperative may bill such in advance.	
2.	The minimum monthly charge under the above rate shall be \$3.80 net where 5 kva or less of transformer capacity is required. Each customer who requires more than 5 kva of transformer capacity shall pay, in addition to the above minimum, 75¢ of each additional kva or fraction the above	KED
•	FUEL ADJUSTMENT CLAUSE	978
to 1.10 per kwł	e above rate may be increased by an amount per <u>kwh equal</u> times the fuel adjustment per kwh in excess of 1.5 mills as billed by the wholesale supplier in the preceding month. ustment shall be applied to the nearest 0.1 mill per kwh. SPECIAL RULES	
	proval of the Cooperative must be obtained prior to the ation of any motor having a rated capacity of 10 HP or more	•
	TERM OF PAYMENT	
The	e customer's bill will be due the first day of each month ^t	
DATE OF	ISSUE July 19, 1978 DATE EFFECTIVE July 19,	1978
ISSUED	BY TITLE General Manager Name of Officer	
	by Authority of an Order of the Public Service Commission tucky in Case No. 7082 dated July 19, 1978.	

Inter-County R.E.C.C.

Name of Issuing Corporation

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(I)(N)

For Entire Te	erritory Served
Community	y, Town or City
P. S. C. No.	10
Original	SHEET NO. 3
CANCELLING P.	S.C. NO. 9
Original	SHEET NO. 3

	and the second secon
CLASSIFICATION OF SERVICE	
SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2	RATE Per Unit
<u>APPLICABLE</u>	
In all territory served by the Seller. <u>AVAILABILITY</u>	
Available to consumers for single phase and three phase commercial and industrial loads below 50 KW for all uses including lighting, heating and power, including oil well services, all subject to the established rules and regulations of the Seller.	
TYPE OF SERVICE	
Single phase or three phase where available, 60 cycles $at \in C$ available secondary voltage. FUBLIC SERVICE 0	A E D MMISSION
MONTHLY RATE AUG111 Damand Charges in Excess of 10 KW @\$1.95 per KWby MCA	
Energy Charge Minimum Bill30 Kwhs or less@ \$3.80Next70 Kwhs@ .0754 per kwhNext900 Kwhs[] 200 KwhsOver1000 Kwhs[] 200 @ .0188 per kwh	
The minimum bill allows the customer 30 Kwhs per month or less.	
DATE OF ISSUE July 19, 1978 DATE EFFECTIVE July 19,	1978
ISSUED BY <u>Revealer</u> TITLE General Manager	
Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 7082 dated July 19, 1978.	

Inter-County R.E.C.C.

Name of Issuing Corporation

For Entire Territory Served
Community, Town or City
P. S. C. No. 10
Original SHEET NO. 4
CANCELLING P.S.C. NO. 9
Original SHEET NO. 4

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CLASSIFICATION OF SERVICE

	RATE
SMALL COMMERCIAL AND SMALL POWER SCHEDULE 2	Per Unit
DETERMINATION OF BILLING DEMAND	
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor.	
POWER FACTOR ADJUSTMENT	
The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall by the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.	
MINIMUM MONTHLY CHARGE	-
The minimum monthly charge under the above rate shall be \$3.80 net where 5 kva or less of transformer capacity is required. Each customer who requires more than 5 kva of transformer capacity shall pay, in addition to the above minimum, 75¢ on each additional kva or fraction thereof required. KED NULL SERVICE COMMISSION AUG 11 1978	
by MMK ENGINEERING DIVISIO	
DATE OF ISSUE July 19, 1978 DATE EFFECTIVE July 19, 19	78
ISSUED BY Ce Sale TITLE General Manager	
Name of Officer	

Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 7082 dated July 19, 1978.

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For <u>Entire Territory Served</u> Community, Town or City

Inter-C	ouni	y Runa	al	Electric
Coope	erat	ive Co	rp	oration
Name	of	Issuing	g (Corporation

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P.S.C. No.	7	and and a star part of the star of the star of the star of the star
Original	SHEET NO.	2
CANCELLING	P.S.C. NO.	6
Original	SHEET NO.	2

CLASSIFICATION OF SERVICE

	RATE
RATES FOR FARM AND HOME SERVICE SCHEDULE 1	Per Unit
MINIMUM CHARGES	
1. For seasonal loads, water pumps, barns, camps, mobile homes, and similar type consumers, the consumer must pay no less than \$36.00 annually and the cooperative may bill such in advance.	
2. The minimum monthly charge under the above rate shall be \$3.00 net where 5 kva or less of transformer capacity is required. Each customer who requires more than 5 kva of transformer capacity shall pay, in addition to the above minimum, 75¢ of each additional kva or fraction thereof required.	
FUEL ADJUSTMENT CLAUSE	
The above rate may be increased by an amount per Kwh equal to 1.10 times the fuel adjustment per kwh in excess of 1.5 mills per Kwh as billed by the wholesale supplier in the preceding month. The adjustment shall be applied to the nearest 0.1 mill per Kwh. SPECIAL RULES Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more. <u>TERMS OF PAYMENT</u>	that
The customer's bill will be due on the first day of each month.	
DATE OF ISSUE July 23, 1975 DATE EFFECTIVE July	23, 1975
ISSUED BY Received TITLE General Man	ager

"Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 6174 dated July 23, 1975."

For <u>Entire Territory Served</u> Community, Town or City

Inter-Co	ounty	Rural	Electric
Çoope	erativ	e Cor	poration
Name	of Is	suing	Corporation

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P.S.C. No.	7	
Original	SHEET NO.	3
CANCELLING	; P.S.C. NO.	66
Original	SHEET NO.	3

CLASSIFICATION OF SERVICE

1	n an		n an	RATE
SMALL COMMERCIA	L & SMALL POV	VER	SCHEDULE 2	Per Unit
	APPLICABLE			
In all territory s	erved by the Sell	er.		
			an an an Anna a Anna an Anna an	
	AVAILABILITY			
		-	and thread phase	
commercial and indust	umers for single- rial loads below 5			na
lighting, heating and p				
to the established rule				
	TYPE OF SERVI		•	
Single phase or	three phase where	e avai	lable, 60 cycles at	
available secondary vo				
	MONTHLY RATE			
Demand Charges	in Excess of 10	KW @	\$1.55 per KW	
Ŭ				
Energy Charge				γ
Minimum Bill	30 Kwhs 70 Kwhs	the	0.06 per Kwh	-b/-d
Next Next	900 Kwhs	8	@ 0.03 per Kwh	
Over	1,000 Kwhs		@ 0.015 per Kwh-	
				l
	ill allows the cust	omer	30 Kwhs per month	
or less.			×	
DATE OF ISSUE J			ATE EFFECTIVE	I
DATE OF ISSUE	uly 23, 1975			uty 20, 1970
ISSUED BY	FERT		TITLE General Ma	inager
Name of				
"Issued by Authority of Kentucky in Case				on
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Name of Issuing Corporation

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For Entire		
Communi	ty, Town or (Dity
P.S.C. No.	7	
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CANCELLING	P.S.C. NO.	6
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Original	SHEET NO.	4
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CLASSIFICATION OF SERVICE

	RATE
SMALL COMMERCIAL & SMALL POWER SCHEDULE 2	Per Unit
DETERMINATION OF BILLING DEMAND	
The billing demand shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter and adjusted for power factor.	
POWER FACTOR ADJUSTMENT	
The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the per cent power factor.	
MINIMUM MONTHLY CHARGE	
The minimum monthly charge under the above rate shall be \$3.00 net where 5 kva or less of transformer capacity is required. Each customer who requires more than 5 kva of transformer capacity shall pay, in addition to the above minimum, 75¢ on each additional kva or fraction thereof required.	78
DATE OF ISSUE July 23, 1975 DATE EFFECTIVE July	23, 1975
ISSUED BY John TITLE General Mana	
Name of Officer	
"Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 6174 dated July 23, 1975."	

Inter-County Rural Electric Cooperative Corporation Name of Issuing Corporation

For Entire	Territory Ser	ved
Communi	ty, Town or (City
P.S.C. No.	7	
Original	SHEET NO.	5
CANCELLING	P.S.C. NO.	6
Original	SHEET NO.	5

CLASSIFICATION OF SERVICE

	RATE
SMALL COMMERCIAL & SMALL POWER SCHEDULE 2	Per Unit
FUEL ADJUSTMENT CLAUSE	
The above rate may be increased by an amount per Kwh equal to 1.10 times the fuel adjustment per Kwh in excess of 1.5 mills per Kwh as billed by the wholesale supplier in the preceding month. The adjustment shall be applied to the nearest 0.1 mill per Kwh.	
SERVICE AT PRIMARY VOLTAGE	
If service is furnished at primary distribution voltage, a discount of 5% shall apply to the demand and energy charges. If the minimum charge is based on transformer capacity, a discount of 5% shall also apply to the minimum charge. However, service may be metered at secondary voltage and adjusted to primary metering by adding the estimated transformer losses to the metered kilowatt-hours and kilowatt-demand.	1 1
SPECIAL RULES	
Approval of the Cooperative must be obtained prior to the installation of any motor having a rated capacity of 10 HP or more.	
TERMS OF PAYMENT	
The customer's bill will be due on the first day of each month	78
DATE OF ISSUE July 23, 1975 DATE EFFECTIVE July	23, 1975
ISSUED BY develop TITLE General Ma	nager
Name of Officer	
"Issued by Authority of an Order of the Public Service Commission	

of Kentucky in Case. No. 6174 dated July 23, 1975."

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Inter-County Rural Electric Cooperative Corporation Name of Issuing Corporation

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For	Entire	Ter	ritory	Sei	rved
	Commun	ity,	Town	or	City

P.S.C. No.	6		-
Original .	SHEET N	0	6
CANCELLING	P.S.C. N	0	5
Original	SHEET NO).	9

CLASSIFICATION OF SERVICE

	RATE
LARGE POWER RATE (LPR) SCHEDULE 4	Per Unit
APPLICABLE	
In all territory served by the Seller.	
AVAILABILITY	
Available to all commercial and industrial consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.	
CONDITIONS	
An "Agreement for Purchase of Power" shall be executed by the Consumer for service under this schedule.	
CHARACTER OF SERVICE	
The electric service furnished under this schedule will be 60 cycle, alternating current and at available nominal voltage.	
RATE MAXIMUM DEMAND CHARGE	
\$1.55 per month per KW of billing demand. PIBLIC SERVICE CONVERSION NOT ON NOT ON NOT NOT NOT NOT NOT NOT NOT N	7
DATE OF ISSUE July 23, 1975 DATE EFFECTIVE July	y 23, 1975
ISSUED BY Juster TITLE General M	Nanager
Name of Officer "Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 6174 dated July 23, 1975."	

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Form for filing Rate	Schedules	For	Entire	Territory	Served
			Commur	ity, Town	or City

Continued

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	Community, Town or City		
	P.S.C. No.	6	
	Original	_ SHEET NO	7
Inter-County Rural Electric Cooperative Corporation	CANCELLIN	G P.S.C. NO.	5
Name of Issuing Corporation	Original	SHEET NO.	10
	• · ·		

RATE Fer Unit

	CLASSIFICATION	OF SERVICE	
LARGE POW	ER RATE (LPR)	SCHEDULE 4	
inued			
•	RATE ENER	GY CHARGE	

0.024 cents for the first	3,500 Kwh used per mønth	
0.0165 cents for the next	6,500 Kwh used per month	
0.014 cents for all in excess	of 10,000 Kwh used per month	

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 85%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 85% and divided by the pen cent power factor.

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DATE OF ISSUE July 23, 1975	DATE EFFE	ECTIVE	July 23,	1975
ISSUED BY	TITLE	General	Manager	
Name of Officer			ana - anna a tha ann an ann an ann an ann an ann an ann an	
"Issued by Authority of an Order of the	Public Service	Commiss	sion	

of Kentucky in Case No. 6174 dated July 23, 1975."

Inter-County Rural Electric Cooperative Corporation Name of Issuing Corporation For Entire Territory Served Community, Town or City

P.S.C. No.	6		
Original	SHEET	NO	8
CANCELLING	P.S.C.	NO	5
Original	SHEET N	10	11

CLASSIFICATION OF SERVICE

				RATE
LARG	E POWER RATE (LPR)	SCHEDULE 4		Per Unit
Continued				
Continueu				
	MINIMUM CHAP	RGE		
	following minimum monthly owing charges:	charge shall be th	e highest one	
(a)	The minimum monthly char contract for service.	rge as specified in	the	
(b)	A charge of \$0.75 per KV/ capacity.	A per month of co	ntract	
	FUEL COST ADJUST	MENT CHARGE		
provision energy ch per KWHF	is adjusted in accordance w in Seller's wholesale power arges shall be adjusted each R as the fuel cost adjustment power bill for the next pred	contract, the fore month by the san per KWHR in Se	egoing ne amount	
	- 1927 S.L. 196 	SHECKED BLIC SCRYICE COMMISSION	C_{1}/c_{1}	78
	A.9.	ENGINE INVEST OF		
DATE OF	ISSUE July 23, 1975	DATE EFFE	CTIVE July	23, 1975
ISSUED E	BY lessey	TITLE	General Mana	iger
117 m m · · ·1 - 1	Name of Officer		Commission	
	y Authority of an Order of th cky in Case No. 6174 dated		Commission	

Inter-County Rural Electric Cooperative Corporation Name of Issuing Corporation

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For Entire	Territory Ser	~ved
Commun	ity, Town or	City
P.S.C. No.	6	
Original	SHEET NO.	9
CANCELLING	; P.S.C. NO.	, 5
Original	SHEET NO.	13

CLASSIFICATION OF SERVICE

CLASSIFICATION OF SERVICE	RATE
ALL ELECTRIC SCHOOL (AES) SCHEDULE 5	Per Unit
APPLICABLE	
In all territory served by Seller.	
AVAILABILITY	
Available to all public or non-profit private schools whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the cooperative.	
CHARACTER OF SERVICE	
60 cycle, alternating current, single phase or three phase service, present facilities permitting, and at the following nominal voltages: Single phase 120, 120/240, 480, 240/480 volts; Three phase, 120/240, 120/2087, 240/480, 277/4807 volts.	
RATE GHECKED PUBLIC SERVICE SOMMOUN \$0.0120 All KWh	
MINIMUM CHARGE	78
The minimum annual charge will be not less than \$9.00 per KVA of required transformer capacity as determined by the cooperative.	
cooperative.	
DATE OF ISSUE July 23, 1975 DATE EFFECTIVE Jul	y 23, 1975.
ISSUED BY Destroy TITLE General Mana	iger
Name of Officer	
"Issued by Authority of an Order of the Public Service Commission	

of Kentucky in Case No. 6174 dated July 23, 1975."

Inter-County Rural Electric Cooperative Corporation Name of Issuing Corporation

	Territory Serv	
Communi	ty, Town or C	ity
P.S.C. No.	6	
Original	SHEET NO.	10
CANCELLING	P.S.C. NO.	1
Original	SHEET NO.	14

CLASSIFICATION OF SERVICE

	· · ·			RATE	
ALL ELECTRIC SCHOOL (AES)	SCHEDULE !	5	Per U	nit
Continued					
FUEL COST A	JUSTMEN	T CHARGE			
In case the rate under which wholesale is adjusted in accordant provision in Seller's wholesale p energy charges shall be adjusted per KWHR as the fuel cost adjust wholesale power bill for the next	nce with a ower contr each mont tment per	fuel cost adjust act, the forego h by the same KWHR in Selle	ing amount		
TERM O	F CONTRA	CT .			i
Service under this rate sc "Agreement for Purchase of Powe		be furnished ur	nder an		
SPECIAL TERM	AS AND CO	NDITIONS			
Consumer shall furnish the to permit the Cooperative to det transformer capacity to adequate operating conditions.	ermine and	install the nec	essary		
		HECKED Service Commission 167 - Commission	61-	78	
		The fitted protocol of	and the second se		
DATE OF ISSUE July 23, 19	75	DATE EFFECT	TIVE July	23, 197	5
ISSUED BY	<u>eq</u>	TITLE Ge	eneral Mana	ger	
Name of Officer	-/				

"Issued by Authority of an Order of the Public Service Commission of Kentucky in Case No. 6174 dated July 23, 1975."

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Inter-County Rural Electric Cooperative Corporation Name of Issuing Corporation

I I For <u>Entire Territory Served</u> Community, Town or City

P.S.C. No.	6	
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CLASSIFICATION OF SERVICE

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OUTDOOR LIGHTING SERVICE-SECURITY LIGHT SCHEDULE 6	RÁT Per	
AVAILABILITY		
Available to all consumers of the cooperative for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.		
RATE PER LIGHT PER MONTH		
Mercury Vapor Lamp 175 Watt \$3.50 Mercury Vapor Lamp 200 Watt \$4.60		
CONDITIONS OF SERVICE		
1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing pole of the Cooperative, electrically connected so that the power for operation of the light does not pass through the meter for the Consumer's other usage, at a location mutually agreeable to both the Cooperative and the consumer. The cooperative shall furnish and install a wooder pole if required for the outdoor light, within 200 feet of existing secondary circuits.	1	
2. The Cooperative shall maintain the lighting equipment, including lamp replacement, at no additional cost to the consumer within 72 hours after the consumer notifies the Cooperative of the need for maintenance of the lighting equipment.	78	
DATE OF ISSUE July 23, 1975 DATE EFFECTIVE July	/ 23,	1975
ISSUED BY		
Name of Officer		
"Issued by Authority of an Order of the Public Service Commission		

of Kentucky in Case No. 6174 dated July 23, 1975."

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Inter-County Rural Electric Cooperative Corporation Name of Issuing Corporation

For Entire Territory Serv	
Community, Town or C	lity
P.S.C. No. 6	
Original SHEET NO.	12
CANCELLING P.S.C. NO.	5
Original SHEET NO.	16

CLASSIFICATION OF SERVICE

	RAT	E
OUTDOOR LIGHTING SERVICE-SECURITY LIGHT SCHEDULE 6	Per	Unit
Continued		
3. The lighting equipment shall remain the property of the Cooperative. The consumer shall protect the lighting equipment from deliberate damage.		
4. The consumer shall allow authorized representatives of the Cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.		
5. The Cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than one year.		
TERMS OF PAYMENT		
The customer's bill will be due on the first day of each month.		
· CARCESSED		
Marchine Brysk fi	78	>
DATE OF ISSUE July 23, 1975 DATE EFFECTIVE July	23,	1975
ISSUED BY Leven TITLE General Manage	ger	
Name of Officer "Issued by Authority of an Order of the Public Service Commission		

of Kentucky in Case. No. 6174 dated July 23, 1975."

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